

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2011
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	3,923	--	--	188,933	403	-1,065	2,643	188,427	1,124	0	11,811
Natural Gas Plant Liquids and Liquefied Refinery Gases	5,816	-68	8,718	10,775	16,749	--	1,165	3,233	938	36,654	7,080
Pentanes Plus	1,004	-68	--	--	--	--	16	--	--	920	39
Liquefied Petroleum Gases	4,812	--	8,718	10,775	16,749	--	1,149	3,233	938	35,734	7,041
Ethane/Ethylene	112	--	8	--	--	--	1	--	--	119	1
Propane/Propylene	3,175	--	6,945	9,114	16,364	--	-147	--	255	35,490	3,981
Normal Butane/Butylene	831	--	2,191	605	232	--	1,233	1,323	683	620	2,752
Isobutane/Isobutylene	694	--	-426	1,056	153	--	62	1,910	--	-495	307
Other Liquids	--	4,156	--	143,047	255,631	42,241	6,594	440,953	3,788	-6,260	62,013
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	4,167	--	80	59,274	-2,811	806	56,590	3,314	0	6,787
Hydrogen	--	--	--	--	--	242	--	242	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	5	--	--	5	0	--
Renewable Fuels (including Fuel Ethanol)	--	4,167	--	80	59,274	-3,058	806	56,348	3,309	0	6,787
Fuel Ethanol ⁶	--	4,167	--	71	58,053	-2,644	710	55,628	3,309	0	6,436
Renewable Fuels Except Fuel Ethanol	--	--	--	9	1,221	-414	96	720	--	0	351
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	16,360	-234	--	2,101	20,285	--	-6,260	7,705
Motor Gasoline Blend. Comp. (MGBC)	--	-11	--	126,607	196,591	45,052	3,687	364,078	474	0	47,521
Reformulated	--	--	--	34,911	45,469	3,158	-838	84,370	6	0	16,337
Conventional	--	-11	--	91,696	151,122	41,894	4,525	279,708	468	0	31,184
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	633,774	102,862	295,021	-42,408	-11,991	--	37,657	963,583	90,216
Finished Motor Gasoline	--	--	519,799	15,223	79,237	-42,408	-1,280	--	1,072	572,060	7,625
Reformulated	--	--	217,408	--	--	6,762	-285	--	53	224,402	14
Conventional	--	--	302,391	15,223	79,237	-49,170	-995	--	1,019	347,658	7,611
Finished Aviation Gasoline	--	--	--	13	459	--	-6	--	--	478	162
Kerosene-Type Jet Fuel	--	--	14,877	7,973	77,749	--	2,024	--	1,500	97,075	11,302
Kerosene	--	--	887	142	39	--	-847	--	5	1,910	951
Distillate Fuel Oil ⁷	--	--	61,148	33,121	129,656	0	-10,889	--	14,434	220,380	51,970
15 ppm sulfur and under ⁸	--	--	38,745	19,906	97,959	0	263	--	4,945	151,402	23,143
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	1,260	788	5,463	--	-1,110	--	9,338	-717	4,093
Greater than 500 ppm sulfur	--	--	21,143	12,427	26,234	--	-10,042	--	152	69,694	24,734
Residual Fuel Oil ⁹	--	--	11,094	41,762	1,822	--	-2,702	--	14,999	42,381	11,412
Less than 0.31 percent sulfur	--	--	1,401	10,947	--	--	-1,339	--	NA	NA	1,295
0.31 to 1.00 percent sulfur	--	--	4,421	2,876	440	--	-751	--	NA	NA	4,023
Greater than 1.00 percent sulfur	--	--	5,272	27,939	1,382	--	-612	--	NA	NA	6,094
Petrochemical Feedstocks	--	--	1,223	427	396	--	47	--	--	1,999	266
Naphtha for Petro. Feed. Use	--	--	1,223	384	633	--	47	--	--	2,193	266
Other Oils for Petro. Feed. Use	--	--	--	43	-237	--	--	--	--	-194	--
Special Naphthas	--	--	135	60	--	--	4	--	186	5	44
Lubricants	--	--	2,625	649	3,381	--	-80	--	995	5,740	824
Waxes	--	--	5	437	--	--	10	--	409	23	133
Petroleum Coke	--	--	5,606	650	--	--	-43	--	2,877	3,422	--
Marketable	--	--	1,297	650	--	--	-43	--	2,877	-887	--
Catalyst	--	--	4,309	--	--	--	--	--	--	4,309	--
Asphalt and Road Oil	--	--	9,462	2,400	2,282	--	1,759	--	1,060	11,325	5,497
Still Gas	--	--	6,560	--	--	--	--	--	--	6,560	--
Miscellaneous Products	--	--	353	5	--	--	12	--	121	225	30
Total	9,739	4,088	642,492	445,617	567,804	-1,232	-1,589	632,613	43,507	993,977	171,120

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."